

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 54,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.1¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

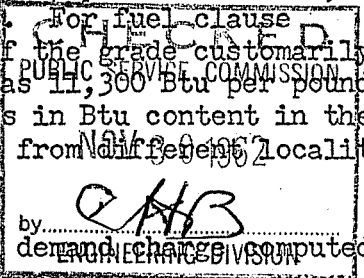
In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .115 mill (.0115¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.



DATE OF ISSUE October 17, 1962

Meter readings taken on
DATE EFFECTIVE and after December 1, 1962

ISSUED BY

G. R. Armstrong

NAME

President

TITLE

Louisville, Kentucky

ADDRESS